

# City of Sault Ste. Marie Battery Electric Bus Feasibility Study & Fleet Transition Plan





## AGENDA

**01** Objectives

**02** What is a Fleet Transition Plan?

**03** Fleet Transition Plan

**04** Key Takeaways & Next Steps



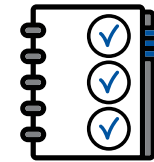
# BATTERY ELECTRIC BUS FEASIBILITY STUDY & FLEET TRANSITION PLAN

City of Sault Ste. Marie

TASK 3 REPORT:  
FLEET TRANSITION PLAN

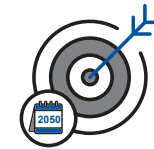


## Objectives:



Plan for how battery electric buses could be introduced

- Supported by data-driven analysis



Supports *Community GHG Reduction Plan* and net-zero by 2050



Understand transition costs



Prepare for funding opportunities

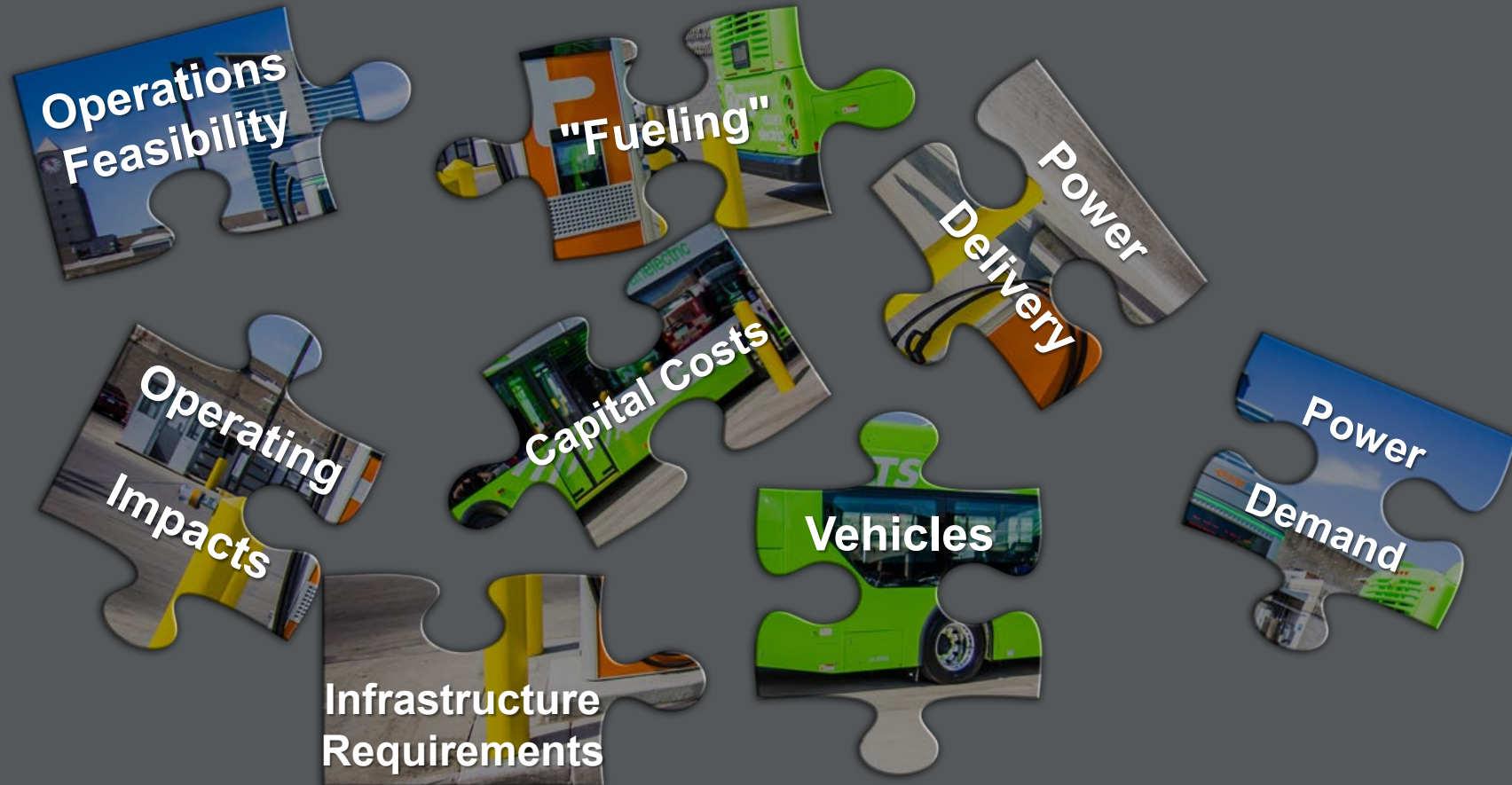
# What is a Fleet Transition Plan?

## Common Perceptions



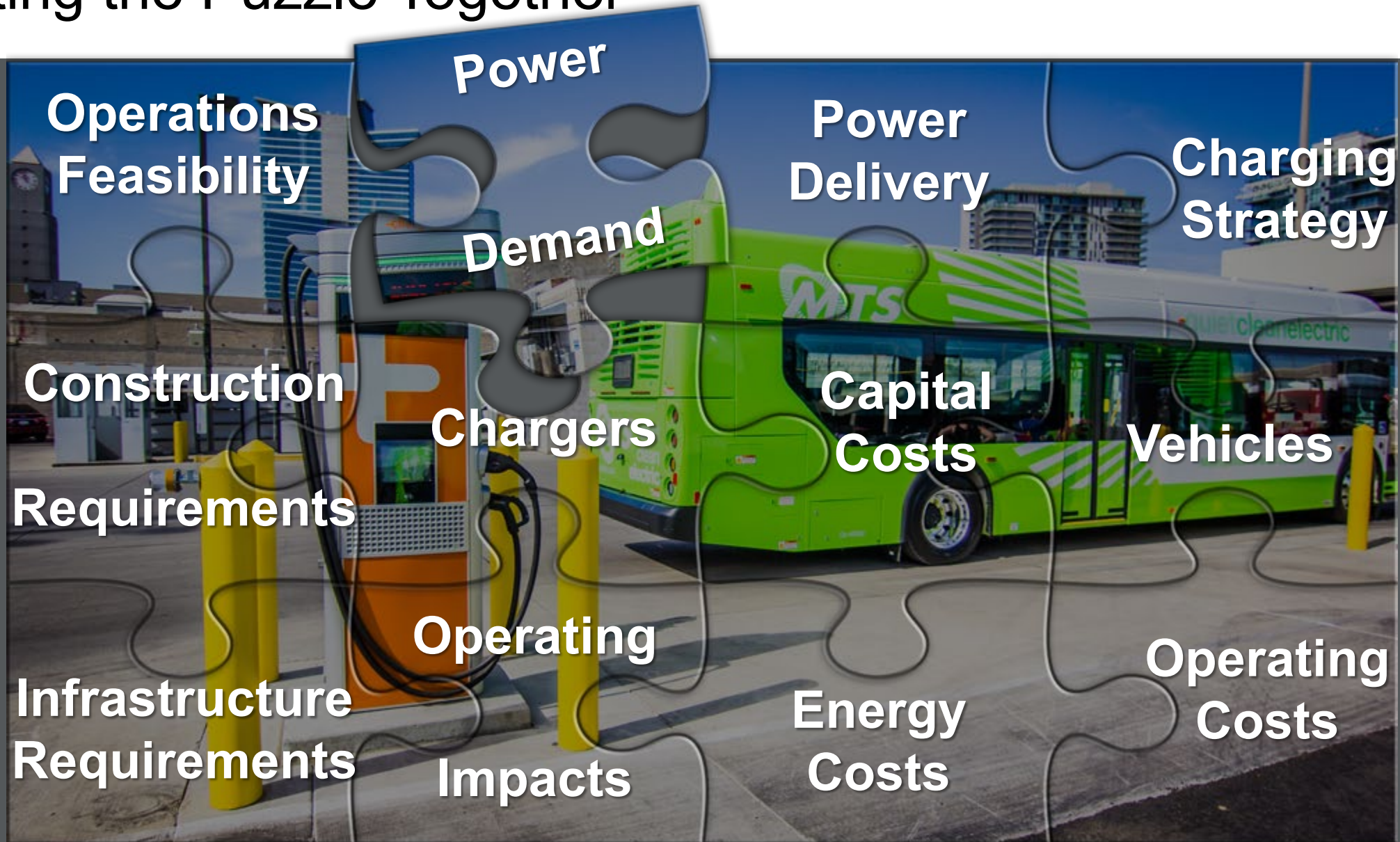
# What is a Fleet Transition Plan?

## Key Considerations



# What is a Fleet Transition Plan?

Putting the Puzzle Together



# Transit Fleet Transition Plan

# Operating Approaches

- **Depot-only charging:**
  - Connect to chargers at the garage only
  - Swap out when depleted
- **Depot and En-route charging:**
  - Add high-speed chargers at strategic locations to charge between runs

## Depot Charging



## En-Route Charging

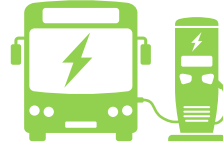


# Predictive Route Modelling

Simulated buses in service using mathematical models

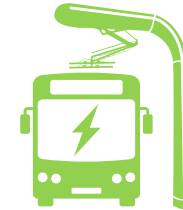


**Diesel**



**BEB**

**Scenario 1: Full Fleet Transition with Depot Only Charging**



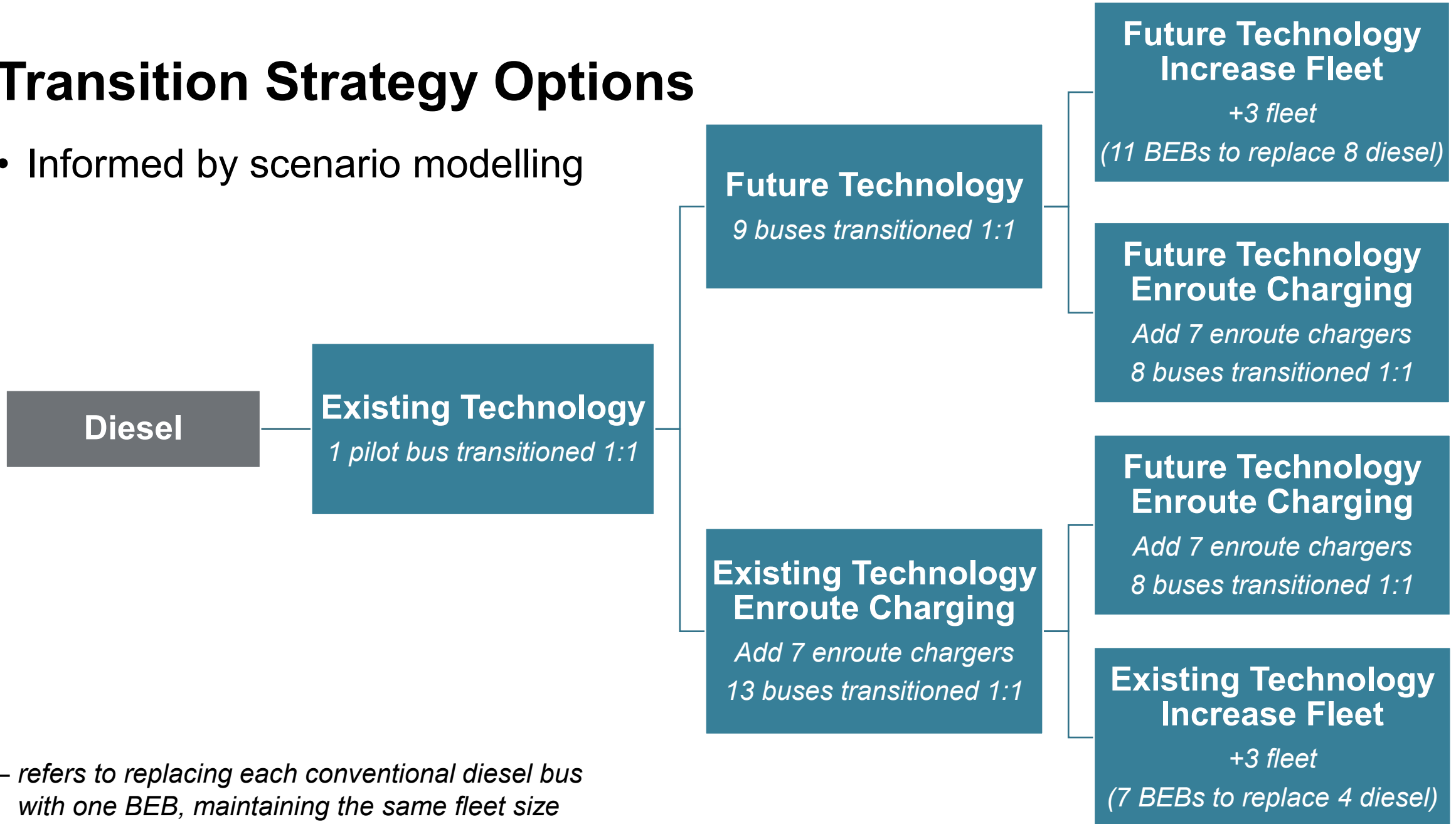
**BEB**

**Scenario 2: Full Fleet Transition with Depot + Enroute Charging**

	<i>Baseline</i>	<i>Scenario 1A: Existing technology</i>	<i>Scenario 1B: Future technology</i>	<i>Scenario 2A: Existing technology</i>	<i>Scenario 2B: Future technology</i>
<b>Peak Fleet Requirement</b>	18	29	21	21	18
<b>Charger Requirement</b>	-	10 depot (29 dispensers)	7 depot (21 dispenser)	7 depot (21 dispenser)	6 depot (18 dispenser)
				7 enroute	7 enroute
<b>Level of Investment</b>	\$	\$\$\$	\$\$	\$\$\$\$	\$\$\$

# Transition Strategy Options

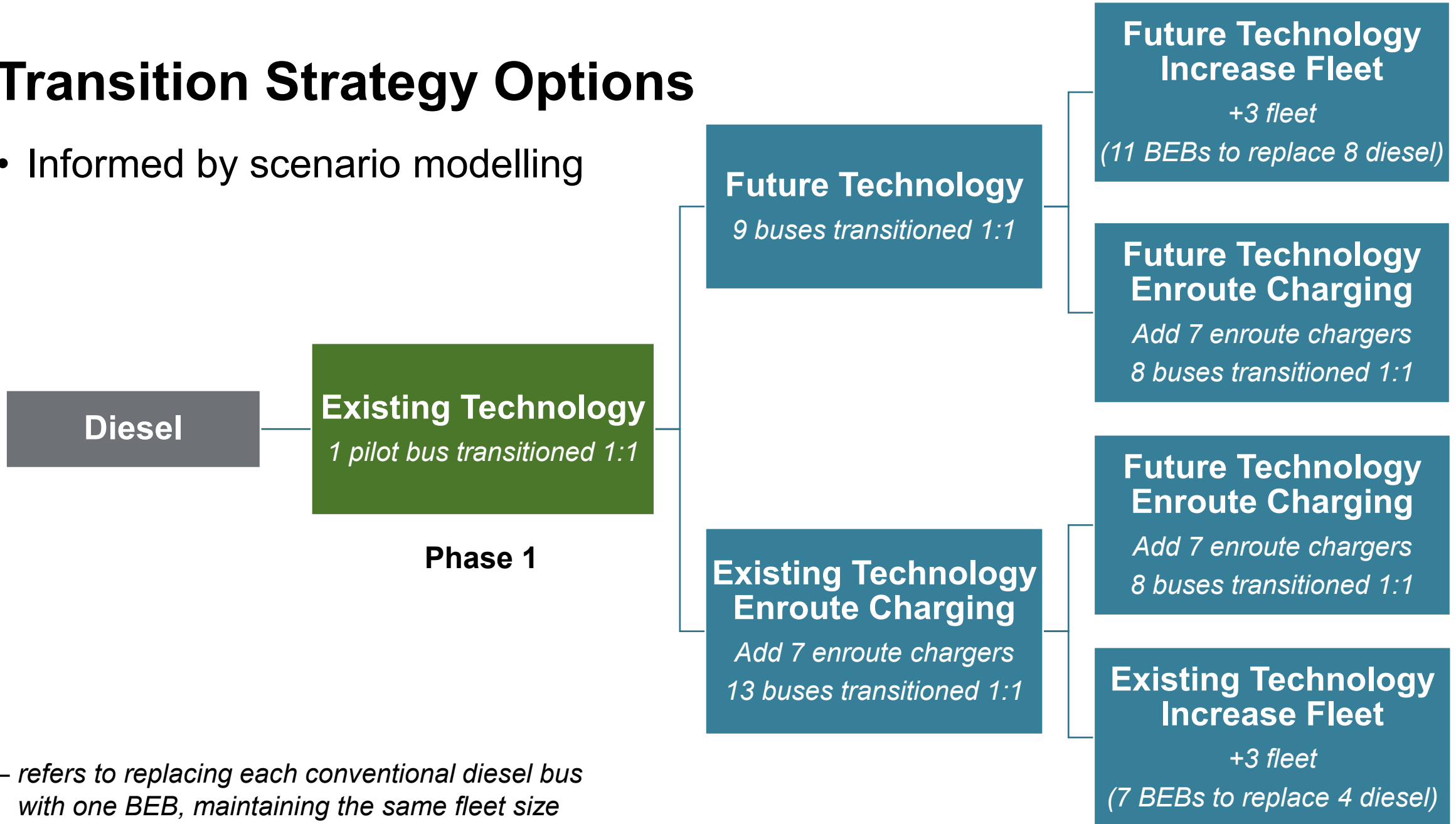
- Informed by scenario modelling



**1:1** – refers to replacing each conventional diesel bus with one BEB, maintaining the same fleet size

# Transition Strategy Options

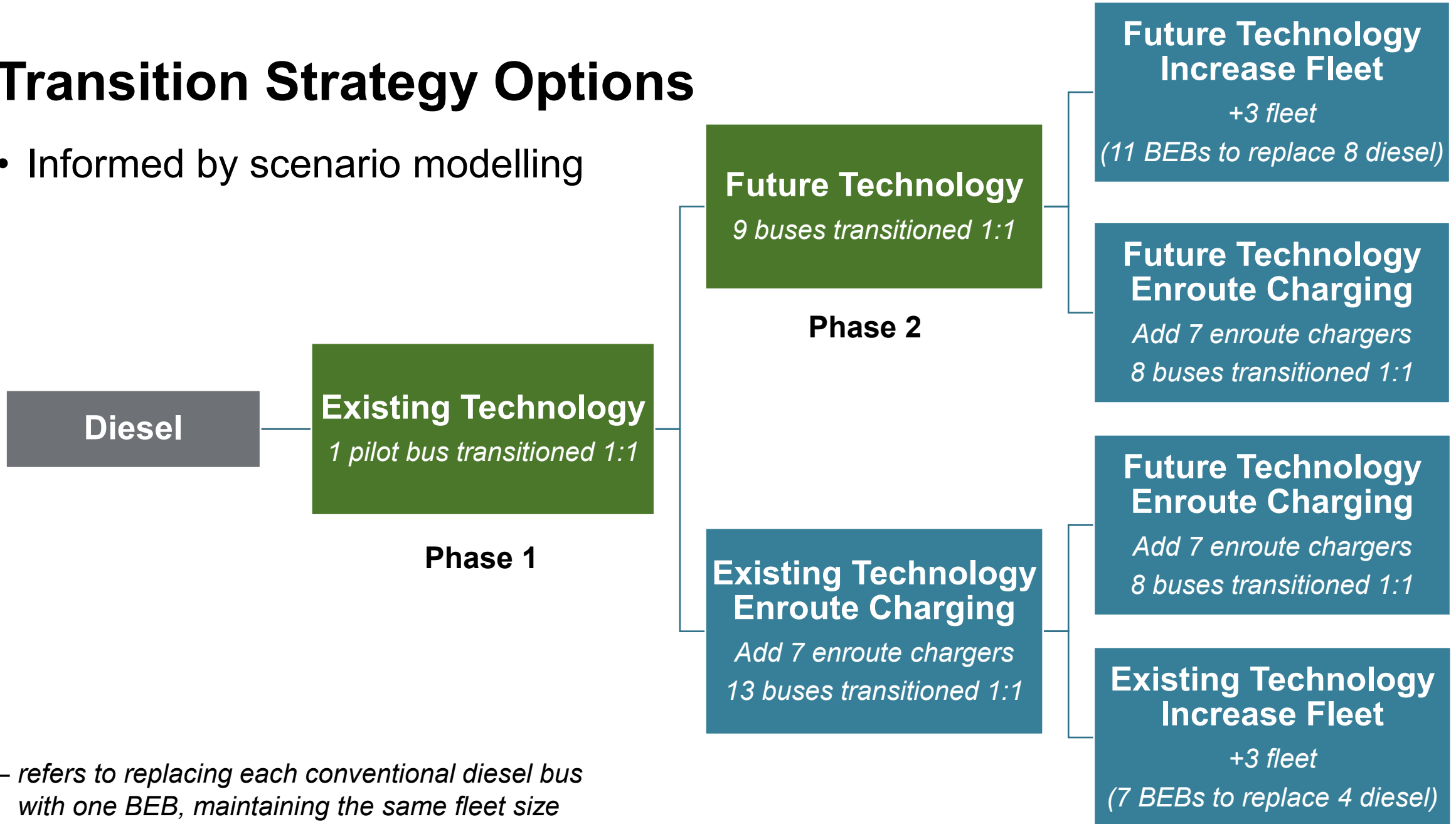
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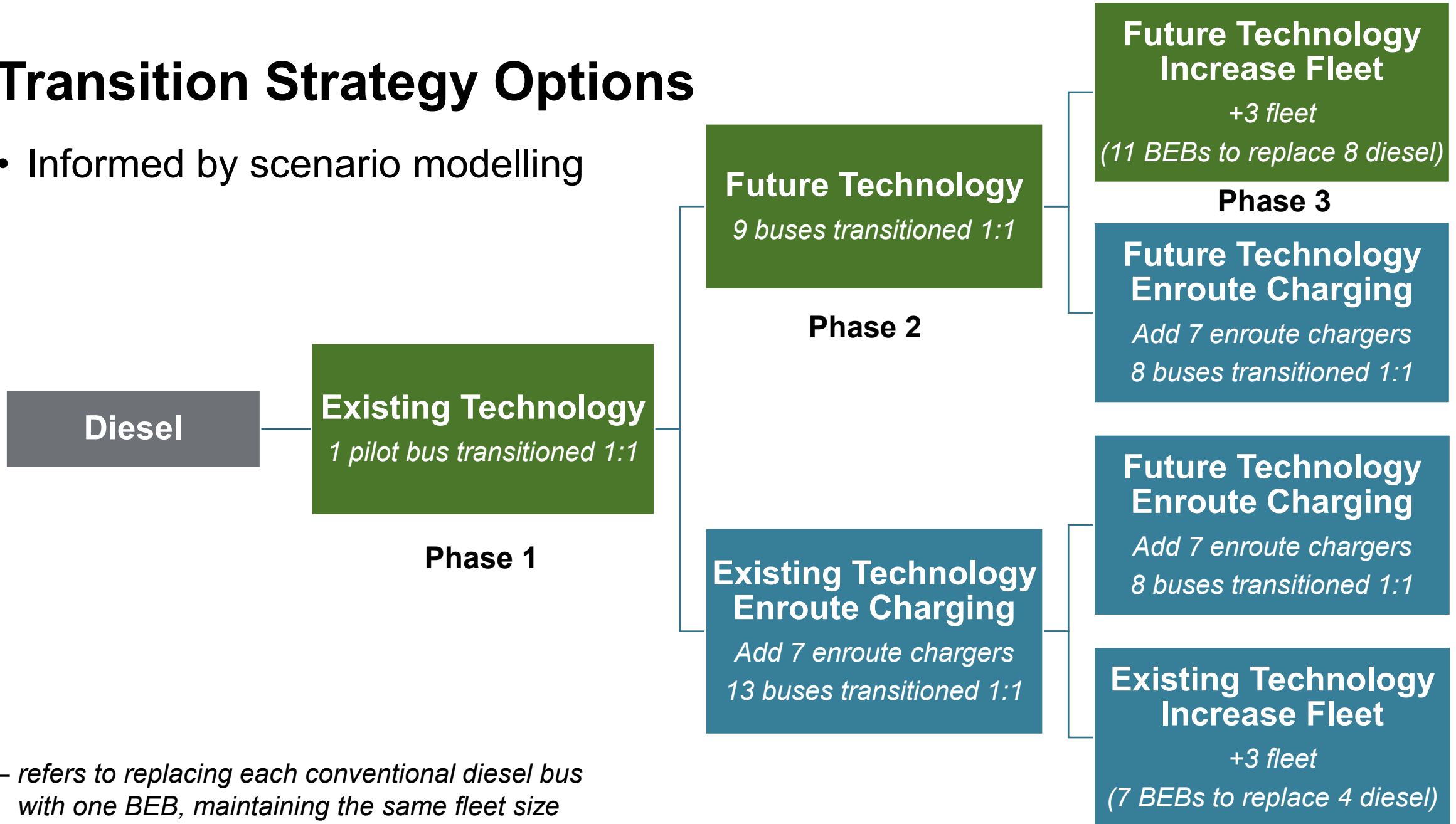
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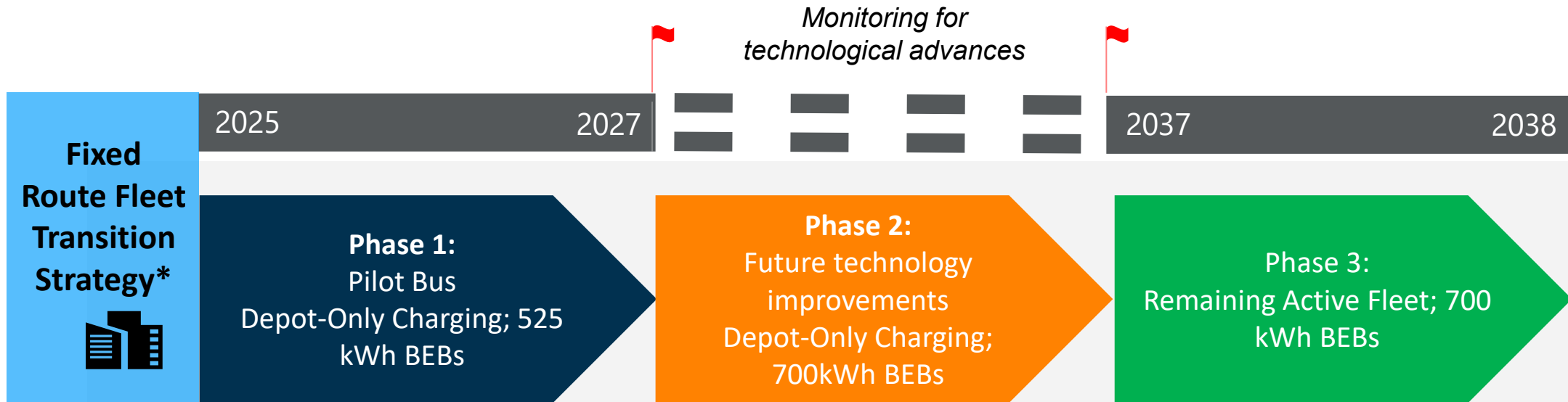
# Transition Strategy Options

- Informed by scenario modelling



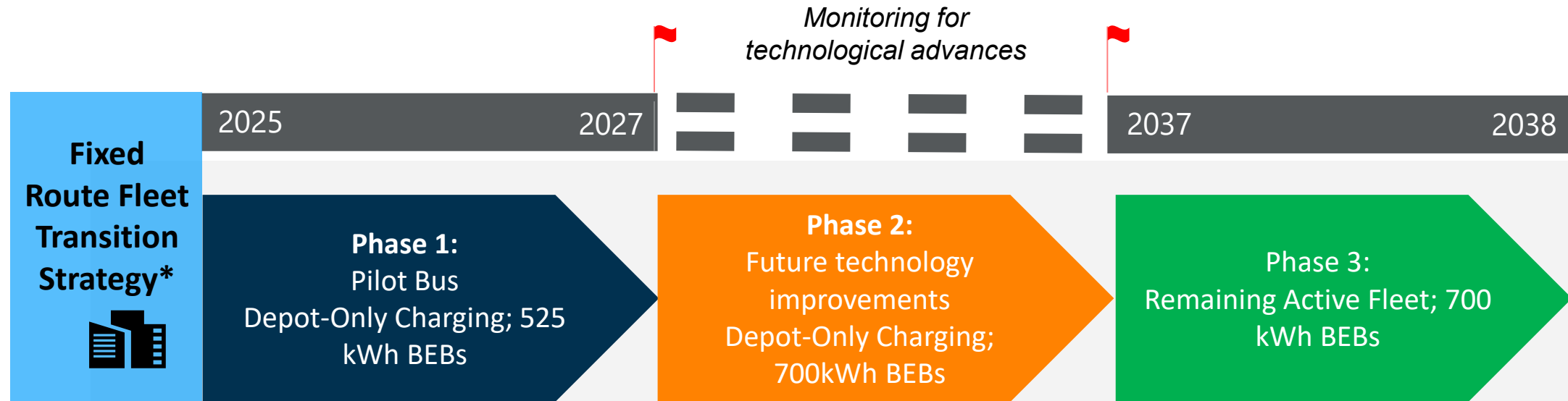
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# Transit Fleet Transition Phasing



\*Phase years are indicative, based on anticipated vehicle lifecycle/retirements, and may shift as needed.

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## *Additional Options Phase 2 and Beyond*

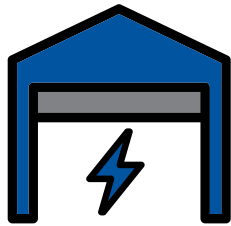
- Re-evaluating enroute charging
- Exploring fuel cell electric (hydrogen) buses
- Service adjustments / reblocking to align to BEB capabilities

# Facility Assessment – Transit Depot Facility



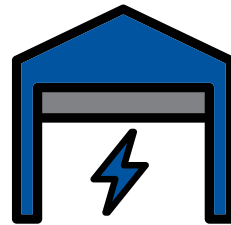
## Phase 1: Pilot

- Charger installed on existing transformer
- Load = 0.3 MW



## Phase 2: Future technology improvements

- Transformer upgrade required
- Load = 1.4 MW



## Phase 3: Remaining fleet

- New service required
- Load = 2 MW

# Fleet Transition Costs



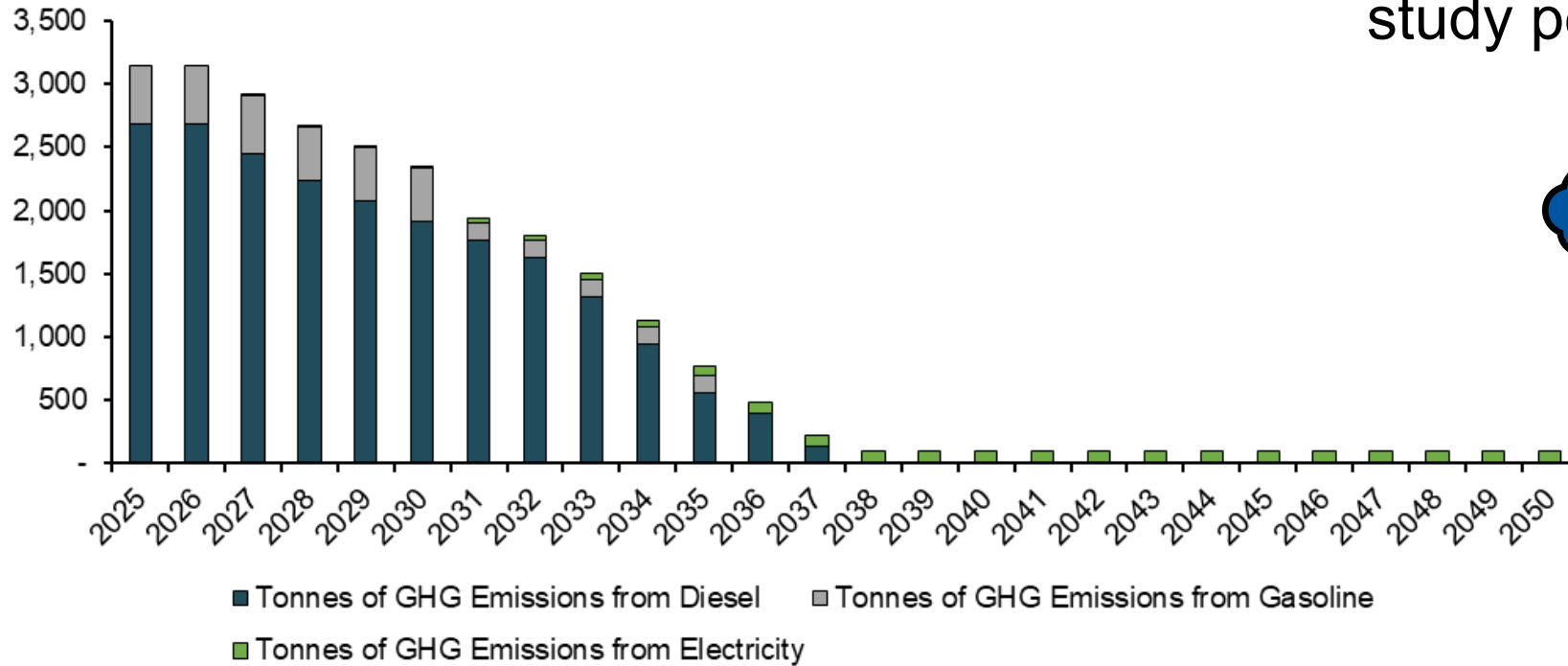
Transition to battery electric buses costs an additional **\$28.6M** (exclusive of funding)

<b>Net Present Value, 2025\$</b>	<b>Diesel</b>	<b>BEB</b>
<b>Life Cycle Capital Costs</b>	<b>\$29.2 M</b>	<b>\$78.0 M</b>
Conventional Fleet	\$26.3 M	\$67.0 M
Paratransit Fleet	\$2.9 M	\$3.5 M
Related Infrastructure	-	\$7.4 M
<b>Life Cycle O&amp;M</b>	<b>\$235.8 M</b>	<b>\$215.6 M</b>
Operations	\$157.8 M	\$157.0 M
Maintenance	\$45.2 M	\$42.2 M
Propulsion	\$32.8 M	\$16.4 M
<b>Total</b>	<b>\$265.0 M</b>	<b>\$293.6 M</b>
<b>Difference</b>		<b>\$28.6 M</b>

# Emissions Reduction Impact



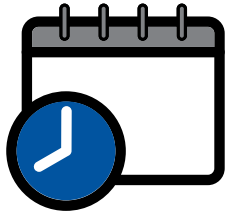
**55,000 tonnes**  
emissions  
reduction over the  
study period



**95%+**  
reduction by  
the end of the  
transition

# **Key Takeaways and Next Steps**

# Key Takeaways



BEB Feasibility Study & Transition Plans provides:

- Implementation plan that considers operating conditions and resource allocation
- Phased timelines for vehicle and infrastructure procurement
- Financial planning & cost estimates





## Next Steps



### Additional considerations:

- Leverage plan to apply for additional funding (e.g., ZETF, CPTF, etc.)
- Consider implementing 1 pilot BEB
- Continue to monitor for technological advances